

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/120

ISSUE DATE 01-05-2019
DUE DATE 09-05-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub.: Account of Deviation Charges for the period 18.03.2019 to 24.03.2019. (Week No.52/F.Y. 2018-19).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-52/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.


While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPC is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018. meeting held at SLDC

Yours faithfully

f/- 
Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of 18.03.2019 to 24.03.2019(Week 52/18-19)

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Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 18.03.2019 to 24.03.2019(Week 52/18-19)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
18	39.662342	38.797490	-0.864852	-9.23201	7.000000	12.92481	13.35341	3.79854	20.84475
19	45.326717	44.792085	-0.534632	-15.47956	7.000000	21.67138	5.55771	0.37808	12.12761
20	44.369650	44.069139	-0.300511	6.15599	8.000000	9.84958	15.92493	2.11811	34.04861
21	40.726287	40.766586	0.040299	5.84209	6.000000	7.01051	6.06221	1.25099	20.16580
22	45.514446	44.709738	-0.804708	-17.52033	6.000000	21.02440	5.29977	0.28225	9.08609
23	45.779114	45.943447	0.164333	8.42901	6.000000	10.11481	0.06425	0.27624	18.88431
24	46.811200	47.129048	0.317848	17.84399	5.000000	17.84399	5.14165	0.49229	41.32192
	308.189756	306.207533	-1.982223	-3.96082	45.000000	100.43948	51.40393	8.59650	156.47909

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.39689	0.00000	0.02639	0.00000	-1.37050
2	RPH	-1.45518	0.00000	0.24517	0.00000	-1.21001
3	G.T.STN.	-0.67950	0.00000	0.39261	0.77017	0.48328
	IPGCL	-3.53157	0.00000	0.66417	0.77017	-2.09723
4	PRAGATI GT	-2.14449	0.00000	0.42724	0.00000	-1.71725
5	BAWANA	0.00000	16.89642	11.24476	9.03196	37.17315
	PPCL	-2.14449	16.89642	11.67200	9.03196	35.45590
6	BTPS	0.00000	3.02157	0.05973	0.00000	3.08131
7	BYPL	0.00000	2.61126	11.01703	3.26371	16.89200
8	BRPL	0.00000	54.87621	16.07670	22.23595	93.18885
9	TPDDL	-4.72500	0.00000	13.49795	7.92433	16.69729
10	NDMC	-61.37284	0.00000	10.71574	45.65616	-5.00093
11	MES	0.00000	1.18005	0.84366	2.98157	5.00528
12	N.Railways	0.00000	7.82799	0.31032	8.57563	16.71394
	TOTAL	-71.77389	86.41350	64.85731	100.43948	179.93640

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	18-Mar-19	19-Mar-19	20-Mar-19	21-Mar-19	22-Mar-19	23-Mar-19	24-Mar-19
ACP in P/kwh	315.00	310.81	307.64	260.44	276.23	293.59	284.39
Energy Charges of GT used in DSM	433.20	433.20	433.20	433.20	433.20	433.20	433.20
Energy Charges of PPCL used in DSM	383.70	383.70	383.70	383.70	383.70	383.70	383.70
Energy Charges of BAWANA used in DSM	283.00	283.00	283.00	283.00	283.00	283.00	283.00

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.03.2019 to 24.03.2019(Week 52/18-19)

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.37050	0.00000	-1.37050
2	RPH	1.21001	0.00000	-1.21001
3	G.T.STN.	0.00000	0.48328	0.48328
A)	IPGCL	2.58051	0.48328	-2.09723
4	PRAGATI GT	1.71725	0.00000	-1.71725
5	Bawana	0.00000	37.17315	37.17315
B)	PPCL	1.71725	37.17315	35.45590
6	BTPS	0.00000	3.08131	3.08131
7	BYPL	0.00000	16.89200	16.89200
8	BRPL	0.00000	93.18885	93.18885
9	TPDDL	0.00000	16.69729	16.69729
10	NDMC	5.00093	0.00000	-5.00093
11	MES	0.00000	5.00528	5.00528
12	N.Railways	0.00000	16.71394	16.71394
C)	Total Delhi Deviation Amount	9.29869	189.23509	179.93640
14	*Regional Deviation NRPC	156.47909	0.00000	-156.47909

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.07

(i)	Actual drawal from the grid in MUs	306.207533
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.059832
	(b) GT	6.194370
	(c) Pargati	-0.071064
	(d) BTPS	-0.120570
	(e) Bawana	85.056758
	(f) MSW Bawana	2.245299
	(g) EDWPCL	1.024231
	Total	94.269192
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	400.476725
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	123.531405
	(b) BRPL	163.169091
	(c) BYPL	86.822941
	(d) NDMC	17.922143
	(e) MES	2.974505
	(f) IP	0.003337
	(g) N.Railways	1.764596
	Total	396.188018
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.288707
(vi)	Trans. Loss((v)*100/(iii)) in %	1.07

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.03.2019 to 24.03.2019(Week 52/18-19)

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	20.411784	20.208901	-0.2028826	-0.41968	3.71933	3	0.06385	3.36350
19-Mar-19	20.895432	20.676972	-0.2184599	-4.32793	2.12491	3	1.23288	-0.97015
20-Mar-19	18.967480	18.797893	-0.1695869	-0.05735	2.23761	3	0.00743	2.18769
21-Mar-19	12.497740	12.470304	-0.0274357	1.37407	2.44966	1	0.12300	3.94673
22-Mar-19	15.439422	15.321166	-0.1182559	-2.99605	1.31109	1	0.66806	-1.01690
23-Mar-19	17.366542	17.261961	-0.1045813	-4.04810	0.16740	6	0.89221	-2.98849
24-Mar-19	18.641564	18.794208	0.1526436	5.75004	1.48796	5	4.93691	12.17490
Total	124.219964	123.531405	-0.6885587	-4.72500	13.49795	22	7.92433	16.69729

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	24.004976	24.096507	0.0915308	6.86231	4.31832	6	2.08792	13.26856
19-Mar-19	24.178713	24.265780	0.0870675	1.86960	0.93509	3	0.53258	3.33727
20-Mar-19	24.258109	24.367877	0.1097678	5.37272	1.84471	7	1.62498	8.84241
21-Mar-19	20.250029	20.353253	0.1032235	5.01806	2.58654	2	0.89838	8.50298
22-Mar-19	23.438435	23.363483	-0.0749525	0.91017	2.74937	7	1.42067	5.08021
23-Mar-19	23.058090	23.707241	0.6491509	23.68371	1.47035	7	0.60890	31.24396
24-Mar-19	22.692785	23.014950	0.3221646	11.15963	2.17232	5	9.58151	22.91346
Total	161.881139	163.169091	1.2879525	54.87621	16.07670	37	22.23595	93.18885

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	12.895514	12.846018	-0.0494965	2.00569	1.74043	3	0.30512	4.05124
19-Mar-19	12.919171	12.872536	-0.0466345	-1.50944	1.82873	2	0.28666	0.60594
20-Mar-19	12.813299	12.797630	-0.0156694	1.71830	0.97970	4	0.69697	2.99497
21-Mar-19	10.577387	10.516407	-0.0609800	-0.03823	1.45791	3	0.01027	1.42995
22-Mar-19	12.342815	12.202874	-0.1399413	-2.82378	2.06705	3	1.88895	1.13222
23-Mar-19	12.892158	12.864552	-0.0276064	0.85343	0.31896	2	0.06270	1.23509
24-Mar-19	12.700899	12.722924	0.0220247	2.40530	2.62426	1	0.41303	5.44259
Total	87.141244	86.822941	-0.3183033	2.61126	11.01703	18	3.26371	16.89200

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	3.356220	2.708136	-0.6480839	-14.18078	3.99363	12	8.62928	-1.55788
19-Mar-19	3.175017	2.755504	-0.4195133	-12.59154	1.50208	13	15.54320	4.45374
20-Mar-19	3.190594	2.784274	-0.4063202	-10.91896	1.18677	11	5.18956	-4.54262
21-Mar-19	2.259793	2.088424	-0.1713694	-3.52542	1.56144	3	0.94673	-1.01725
22-Mar-19	3.117710	2.761616	-0.3560933	-9.94682	1.54275	6	13.30776	4.90369
23-Mar-19	2.727073	2.489775	-0.2372977	-7.93221	0.35453	7	2.03965	-5.53804
24-Mar-19	2.453413	2.334415	-0.1189981	-2.27711	0.57454	0	0.00000	-1.70258
Total	20.279819	17.922143	-2.3576759	-61.37284	10.71574	52	45.65616	-5.00093

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	0.494653	0.450173	-0.0444803	-1.48192	0.30754	11	0.82663	-0.34776
19-Mar-19	0.487809	0.447544	-0.0402648	-1.66032	0.20343	7	1.10359	-0.35330
20-Mar-19	0.392177	0.440901	0.0487243	1.63985	0.07473	9	0.63768	2.35226
21-Mar-19	0.331502	0.390028	0.0585257	0.86304	0.01545	5	0.38627	1.26476
22-Mar-19	0.431894	0.435014	0.0031204	-0.05890	0.11916	0	0.00000	0.06025
23-Mar-19	0.390158	0.412244	0.0220861	0.74562	0.04036	1	0.02739	0.81338
24-Mar-19	0.347093	0.398601	0.0515077	1.13269	0.08300	0	0.00000	1.21569
Total	2.875286	2.974505	0.0992190	1.18005	0.84366	33	2.98157	5.00528

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	0.237537	0.261669	0.0241323	0.39548	0.00000	15	0.30082	0.69631
19-Mar-19	0.226347	0.266491	0.0401436	0.88330	0.00000	13	1.09036	1.97366
20-Mar-19	0.195391	0.236682	0.0412906	1.15204	0.01760	10	0.49776	1.66740
21-Mar-19	0.196444	0.282056	0.0856123	1.53654	0.10145	14	1.92560	3.56359
22-Mar-19	0.202835	0.227910	0.0250747	0.79704	0.15062	10	1.77725	2.72490
23-Mar-19	0.191556	0.243980	0.0524240	1.63946	0.00000	13	0.78290	2.42236
24-Mar-19	0.182542	0.245808	0.0632660	1.42413	0.04066	9	2.20092	3.66571
Total	1.432653	1.764596	0.3319434	7.82799	0.31032	84	8.57563	16.71394

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
18.03.2019 to 24.03.2019(Week 52/18-19)

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01-05-2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	0.008400	0.001022	-0.0073776	-0.17378	0.00000	0	0.00000	-0.17378
19-Mar-19	0.008400	0.000587	-0.0078126	-0.20757	0.00000	0	0.00000	-0.20757
20-Mar-19	0.008400	0.000469	-0.0079306	-0.22761	0.00646	0	0.00000	-0.22115
21-Mar-19	0.008400	0.000394	-0.0080056	-0.14869	0.00662	0	0.00000	-0.14207
22-Mar-19	0.008400	0.000337	-0.0080626	-0.19602	0.00662	0	0.00000	-0.18940
23-Mar-19	0.008400	0.000223	-0.0081766	-0.25742	0.00000	0	0.00000	-0.25742
24-Mar-19	0.008400	0.000302	-0.0080976	-0.18580	0.00670	0	0.00000	-0.17910
Total	0.058800	0.003337	-0.0554635	-1.39689	0.02639	0	0.00000	-1.37050

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	0.877100	0.881832	0.0047320	-0.14048	0.06377	2	0.01425	-0.06246
19-Mar-19	0.862600	0.870804	0.0082040	-0.17045	0.07573	4	0.06474	-0.02998
20-Mar-19	0.834600	0.836302	0.0017020	-0.08493	0.05156	5	0.01835	-0.01502
21-Mar-19	0.875850	0.883832	0.0079820	-0.10004	0.07917	11	0.09851	0.07764
22-Mar-19	0.868350	0.881514	0.0131640	-0.30642	0.07893	8	0.54660	0.31912
23-Mar-19	0.944350	0.939984	-0.0043660	0.12398	0.01944	6	0.02733	0.17074
24-Mar-19	0.897350	0.900102	0.0027520	-0.00116	0.02400	2	0.00040	0.02324
Total	6.160200	6.194370	0.0341700	-0.67950	0.39261	38	0.77017	0.48328

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	-0.016800	-0.008826	0.0079740	-0.18800	0.04999	0	0.00000	-0.13801
19-Mar-19	-0.016800	-0.008894	0.0079060	-0.21025	0.03739	0	0.00000	-0.17286
20-Mar-19	-0.016800	-0.008978	0.0078220	-0.22428	0.01827	0	0.00000	-0.20601
21-Mar-19	-0.016800	-0.008199	0.0086010	-0.15908	0.05295	0	0.00000	-0.10613
22-Mar-19	-0.016800	-0.008562	0.0082380	-0.20431	0.04596	0	0.00000	-0.15835
23-Mar-19	-0.016800	-0.008202	0.0085980	-0.26945	0.01057	0	0.00000	-0.25888
24-Mar-19	-0.016800	-0.008171	0.0086290	-0.19981	0.03003	0	0.00000	-0.16978
Total	-0.117600	-0.059832	0.0577680	-1.45518	0.24517	0	0.00000	-1.21001

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	-0.024000	-0.009636	0.0143640	-0.30853	0.08726	0	0.00000	-0.22128
19-Mar-19	-0.024000	-0.009498	0.0145020	-0.34626	0.06682	0	0.00000	-0.27943
20-Mar-19	-0.024000	-0.009360	0.0146400	-0.37113	0.02929	0	0.00000	-0.34184
21-Mar-19	-0.024000	-0.008364	0.0156360	-0.25871	0.09522	0	0.00000	-0.16349
22-Mar-19	-0.024000	-0.009330	0.0146700	-0.30786	0.08707	0	0.00000	-0.22079
23-Mar-19	-0.024000	-0.014520	0.0094800	-0.26182	0.01227	0	0.00000	-0.24955
24-Mar-19	-0.024000	-0.010356	0.0136440	-0.29019	0.04931	0	0.00000	-0.24088
Total	-0.168000	-0.071064	0.0969360	-2.14449	0.42724	0	0.00000	-1.71725

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	0.000000	-0.016772	-0.0167721	0.38296	0.00000	0	0.00000	0.38296
19-Mar-19	0.000000	-0.017653	-0.0176531	0.46496	0.00000	0	0.00000	0.46496
20-Mar-19	0.000000	-0.017379	-0.0173790	0.49508	0.01414	0	0.00000	0.50922
21-Mar-19	0.000000	-0.017179	-0.0171786	0.32072	0.01519	0	0.00000	0.33591
22-Mar-19	0.000000	-0.017490	-0.0174901	0.42885	0.01443	0	0.00000	0.44328
23-Mar-19	0.000000	-0.017190	-0.0171905	0.53747	0.00000	0	0.00000	0.53747
24-Mar-19	0.000000	-0.016906	-0.0169065	0.39154	0.01597	0	0.00000	0.40752
Total	0.000000	-0.120570	-0.1205698	3.02157	0.05973	0	0.00000	3.08131

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
18-Mar-19	21.367370	21.202186	-0.1651838	3.43591	1.38202	4	0.69694	5.51488
19-Mar-19	16.143560	15.928689	-0.2148713	4.78481	1.32870	4	1.81737	7.93088
20-Mar-19	14.972185	14.746961	-0.2252244	7.29895	6.50430	5	1.57684	15.38009
21-Mar-19	4.640315	4.481258	-0.1590567	2.92884	0.78102	10	2.62174	6.33159
22-Mar-19	8.732643	8.811157	0.0785146	-1.26926	1.13661	5	1.41511	1.28246
23-Mar-19	10.188833	10.224985	0.0361525	-0.87451	0.02798	6	0.19274	-0.65379
24-Mar-19	9.691733	9.661522	-0.0302104	0.59169	0.08413	7	0.71122	1.38704
Total	85.736638	85.056758	-0.6798795	16.89642	11.24476	41	9.03196	37.17315

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017